

No. 1 in Modern Energy

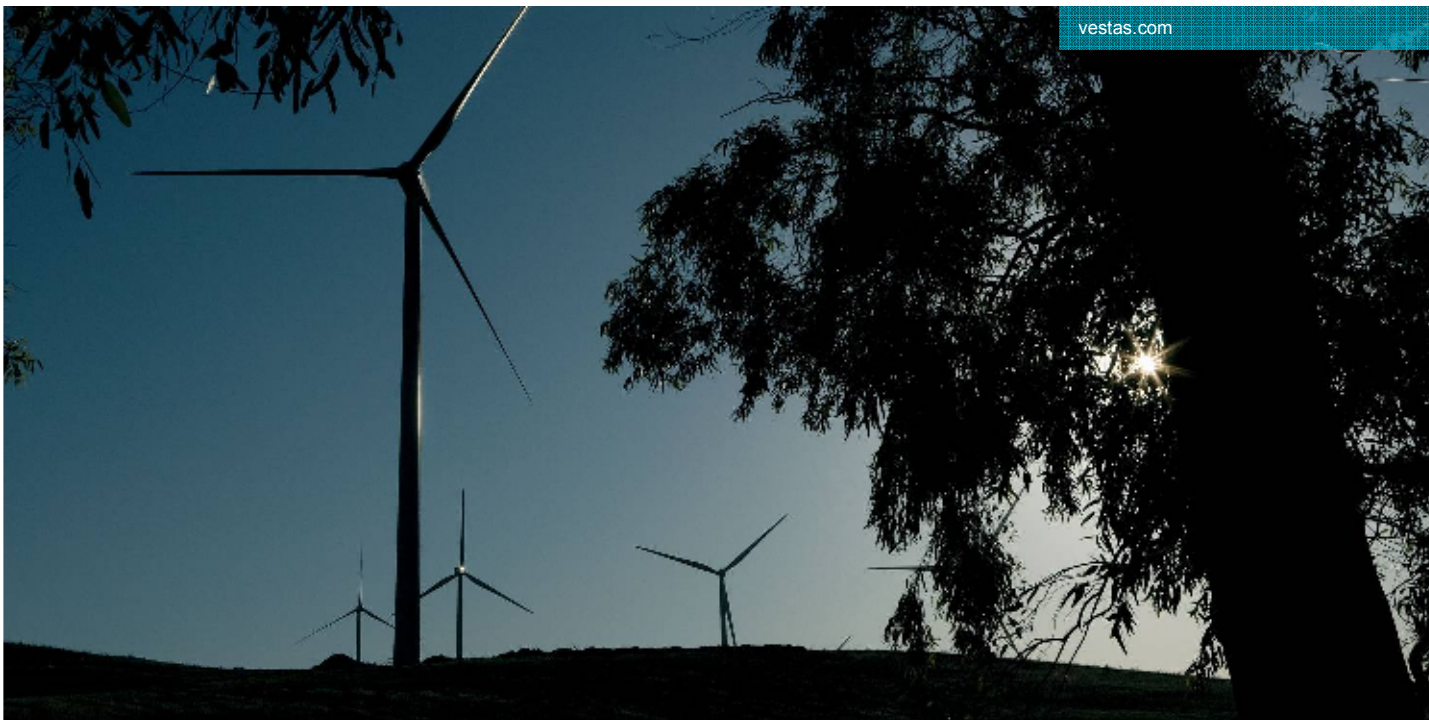


Wind Power in Romania: Potential, Benefits, Barriers

Jannik Termansen, Vestas Wind Systems A/S, 2 June 2009



Vestas_x

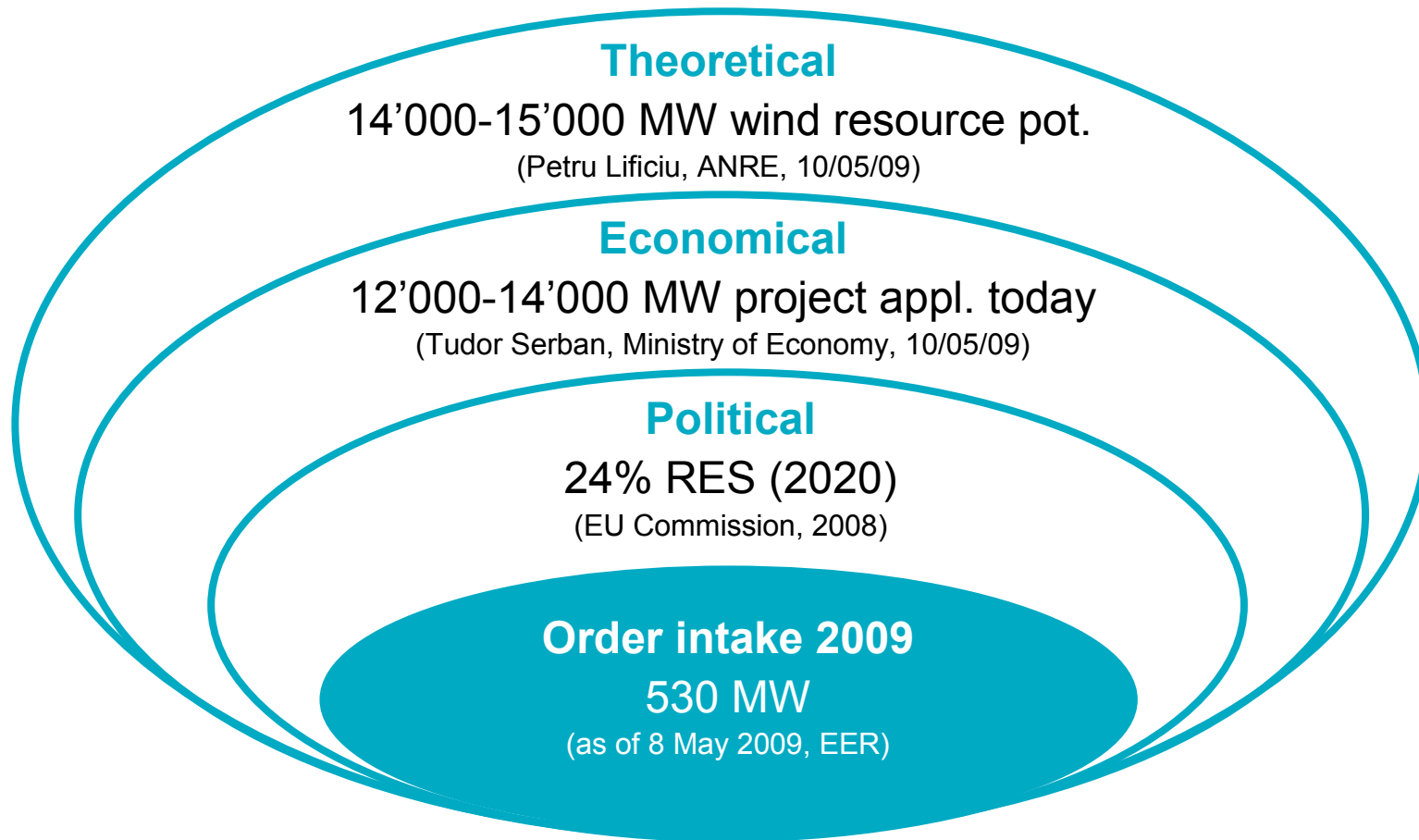


Agenda

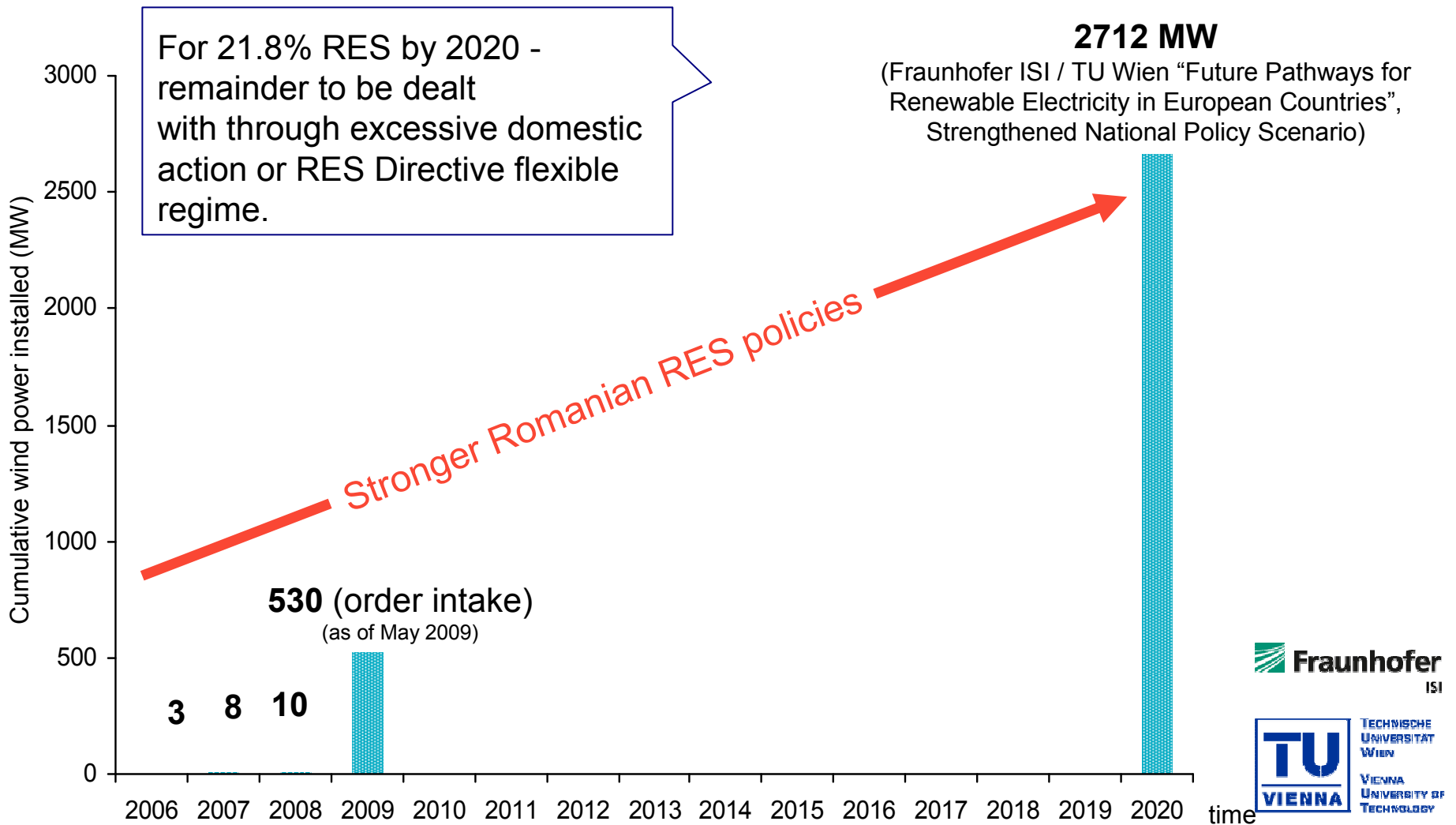
- 1. Romania's wind potential**
- 2. Wind benefits for Romania**
- 3. Barriers and recommendations – and Vestas' contribution**
- 4. Outlook**

Romania's Wind Potential

The wind power potential of Romania depends on how you look at it...



To Unleash the Wind Potential and Get Closer to EU-RO Target of 24% RES in 2020: Strengthen Policies



Sources: EER (2009), EWEA (2009), Fraunhofer ISI; TU Wien (2009)



MW Growth Scenarios for Romania

Fraunhofer / TU Wien

“Wind onshore represents the key RES-E technology option for power generation in Romania within both policy cases”

Breakdown by RES-electricity category			New RES-E installations							
			[Unit]	BAU (Business as usual)			Strengthened national policies			
				2006-2010	2011-2015	2016-2020	2006-2020	2006-2010	2011-2015	2016-2020
Biogas	BG	MW	56	60	94	210	70	201	430	701
(Solid) Biomass	BM	MW	271	111	139	521	279	193	328	800
Biowaste	BW	MW	41	41	41	122	45	65	20	129
Geothermal electricity	GE	MW	4	1	3	9	4	1	2	8
Hydro large-scale	HY-LS	MW	395	307	213	915	477	492	248	1,216
Hydro small-scale	HY-SS	MW	14	0	48	62	14	20	145	179
Photovoltaics	SO-PV	MW	0	0	0	0	0	0	0	0
Solar thermal electricity	SO-ST	MW	0	0	0	0	0	0	0	0
Tide & Wave	TW	MW	0	0	0	0	0	0	0	0
Wind onshore	WI-ON	MW	237	349	929	1,515	237	1,265	1,210	2,712
Wind offshore	WI-OFF	MW	0	0	0	0	0	0	1	1
RES-E TOTAL	RES-E	MW	1,018	870	1,466	3,355	1,126	2,236	2,384	5,746

Green-X Model calculations on MW installations by Fraunhofer / TU Wien.
 Key assumptions based on PRIMES & FORRES 2020
 (= basis for EU commission studies), amongst others:

- Pre-credit-crunch
- Standard TGC support scheme (not technology-specific)



Sources: Fraunhofer ISI; TU Wien (2009)



Benefits: Modern Energy's High 5

1. **Competitive**
2. **Predictable**
3. **Independent**
4. **Fast**
5. **Clean**

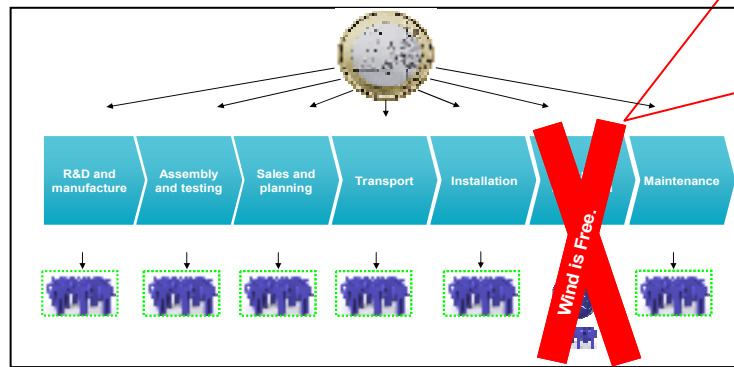
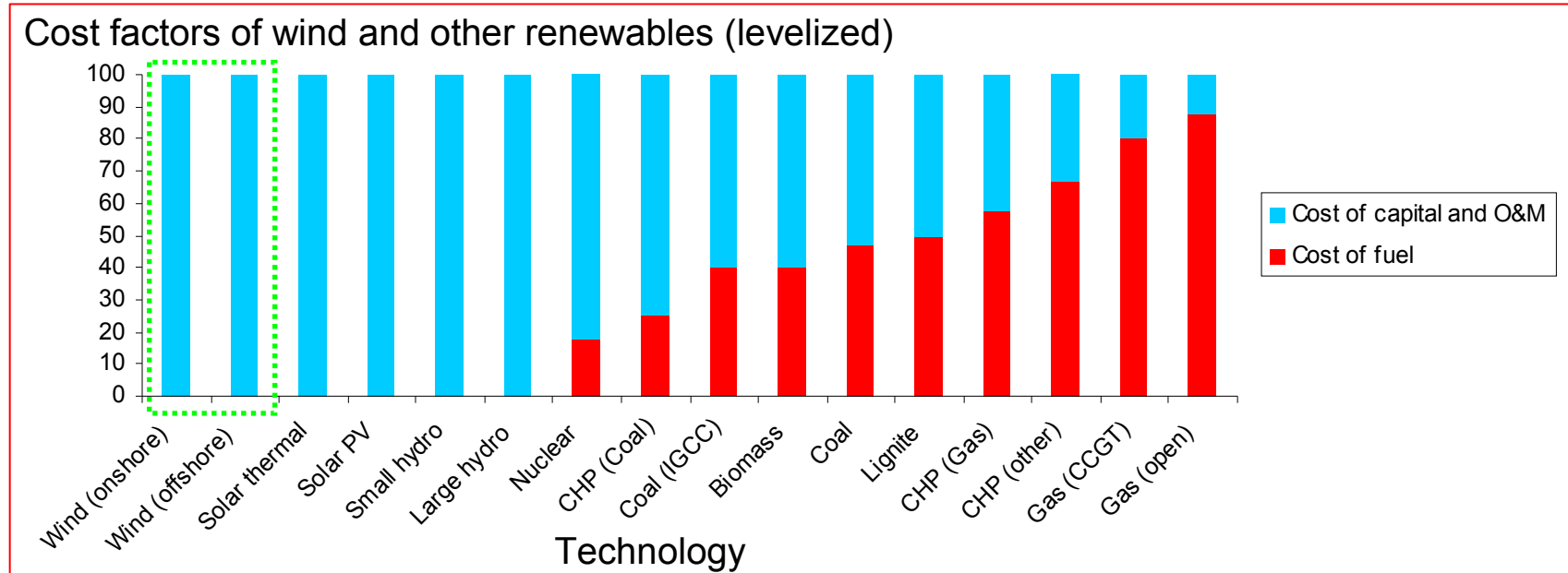
Benefits: Wind Triggers Local Investments

	INVESTMENT (€1,000/MW)	SHARE OF TOTAL COST %	
Turbine (ex works)	928	75.6	Preferrably local
Grid connection	109	8.9	Naturally local
Foundation	80	6.5	Naturally local
Land rent	48	3.9	Naturally local
Electric installation	18	1.5	Naturally local
Consultancy	15	1.2	Preferrably local
Financial costs	15	1.2	Preferrably local
Road construction	11	0.9	Naturally local
Control systems	4	0.3	Preferrably local
TOTAL	1,227	100	

Note: Calculated by the author based on selected data for European wind turbine installations



Benefits: More Local Green Jobs Per Energy Budget



Sources: NEA & IEA (2005), World Bank (2009)



Wrapping Up: (Benefits x Potential) = (Investments + Jobs)



368'000 wind jobs
by 2020 in EU



How is this
calculated?



**2712 MW wind
energy capacity
= up to
3.327 bn € investments
+ 4794 full time
wind jobs
in strengthened policy
scenario**



To Unleash Potential Benefits...

...Romania should further increase business case certainty for wind investors.

We have prepared 4 recommendations for Romania:

1. Stabilize political framework
 2. Increase grid capacity
 3. Enhance grid integration
-
4. Vestas contribution: Optimize wind power production control (VestasOnline™ SCADA)




Recommendation 1: Stabilize Political Framework

Romania's incentive system has seen major improvements now, but...

1. Ex-post downward adjustment of quota target creates high uncertainty and distrust
2. No energy or carbon taxes on any type of fuel or energy
3. Lack of administration's knowledge of financial support



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1. **Reliable, transparent and long-term plan for certificate quantity on the market**
 2. **Long-term energy & carbon taxes as in other EU countries**
 3. **Educated, enhancing administration personnel**

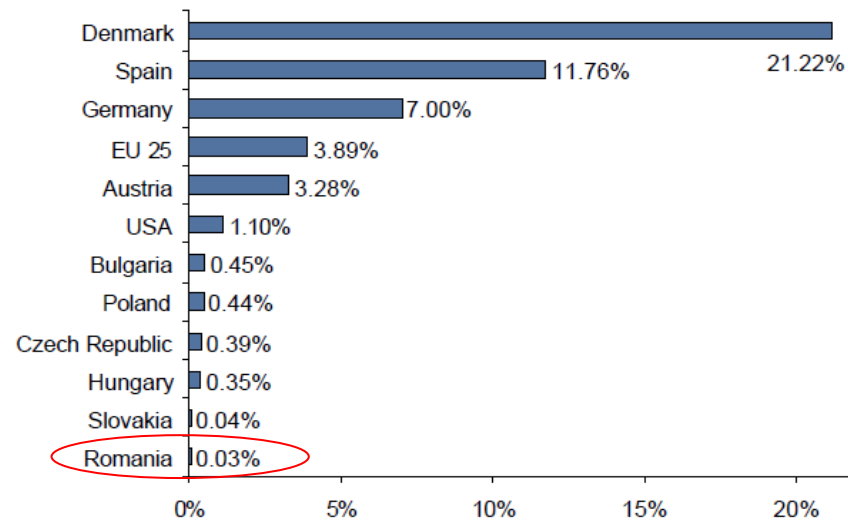


Recommendation 2: Increase System Capacity

- 3'000 MW de facto current system capacity and high concentration in Dobrogiia region (Constanța, Tulcea)
- 2'000 MW max. capacity being said earlier -> uncertainty: What is the real capacity?
- Other countries have shown it is possible:



Regional wind share of electricity demand




DK TSO
brochure
available –
“The Danish
Wind Case”

Recommendation 3: Enhance Grid Integration

1. No reliable grid extension plan
2. Grid connection costs 100%, reinforcement costs partly borne by wind power producer
3. No extension / reinforcement incentives for TSO
4. Threat of increasing balancing costs for wind power producers




- 
1. **Development of national wind integration action plan**
 2. **Shallow grid connection charging (reinforcement costs by TSO)**
 3. **Incentivizing cost pass through mechanisms for RES-E to TSO**
 4. **Transparent and efficient balancing mechanisms**



How Much Do Stronger RES Policies for Romania Cost?

Benefits (general): Modern Energy's High 5



1. Competitive
2. Predictable
3. Independent
4. Fast
5. Clean



Wrapping Up: (Benefits x Potential) = (Investments + Jobs)

Strengthened RES policies in Romania
€ 22.78*
*p.p.; p.a. Ø 2006-2020

12 MW wind energy capacity = up to 100 million € investments + 4794 full time wind jobs in strengthened policy scenario

Sources: EWEA (2009); for 2020 MW potential: Fraunhofer ISI; TU Wien (2009)
Wind Power in Romania: Potential, Benefits, Barriers, May 27, 2009

2 | Presentation title, May 26, 2009



How is this calculated?

EU National Action Plan Is A Good Starting Point



The Romanian National Action Plan to be submitted by 30 June 2010 to EU is:



- Instrumental to planning how to reach 24% of gross energy demand through Renewable Energy by 2020
- The ideal way to implement the strengthened policies recommended to capture the full potential of wind energy in Romania

<http://www.vestas.com/en/modern-energy/political-initiatives/policy-recommendations.aspx>

**Vestas policy
advise available on
the Internet**

Recommendation 4: Vestas Contribution – Optimize Wind Power Production Control / VestasOnline™ SCADA

Why a Supervisory Control & Data Acquisition System like VestasOnline™?

Standard:

- *Plant Layout view*
- *Event notification*
- *Basic Statistics*
- *Online Production View*
- *Event View*
- *24/7 surveillance*
- *Standard Production Reports*

Optional:

- *Production Control*
- *Grid Control*
- *3rd Party grid integration*
- *Plant Customization*
- *Maximized production at PCC*
- *Customized Reports*



**Vestas advise:
Get more info
/ references
and your
VestasOnline
brochure after
this session**

The most advanced system on the market today to meet both power producers' and TSO's requirements in Romania

Vestas®

Vestas Contacts at Your Disposal

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Wrap-Up: Benefits x Potential: Jobs

New wind jobs created for 2712 MW in Romania with the strengthened national policy scenario according to Fraunhofer / TU Wien

= \emptyset annual additional installations per year through 2009-2020 (Fraunhofer / TU Wien's SNP and EWEA's statistic on MW installed in RO as of end 2008) x new jobs created per MW installed (EWEA, 2009)

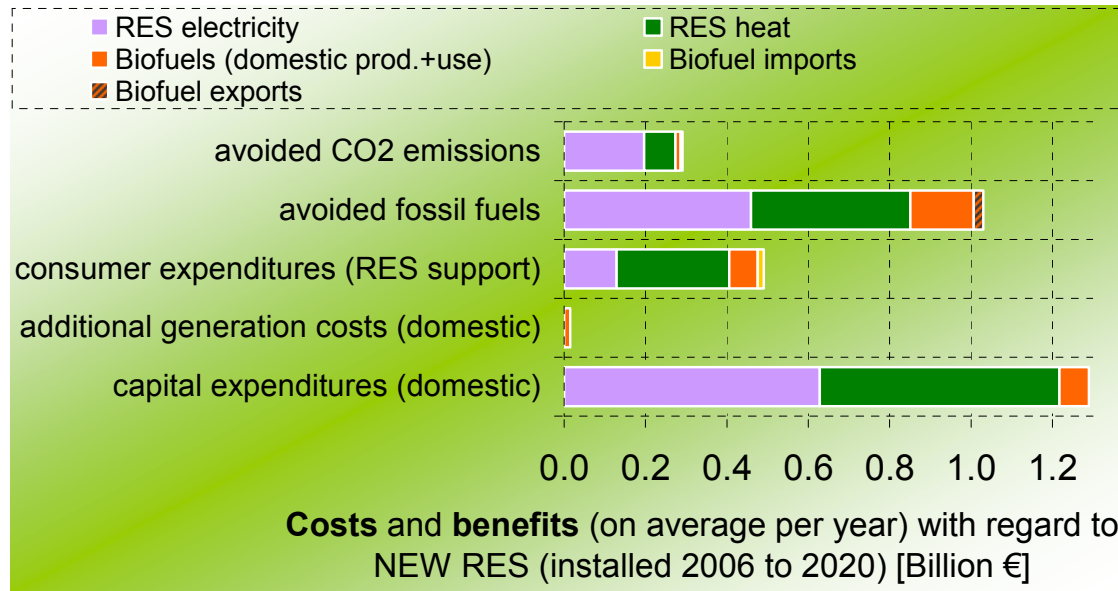
+ Accumulated MW by 2020 (acc. to Fraunhofer / TU Wien's SNP) x new jobs created per MW O&M (acc. to EWEA, 2009)

$$= (((2712-10)/11)*15,1)+(2712*0,4)$$

= up to 4794 wind jobs created by 2020

If RO's RES policies are strengthened!
How?

Costs & Benefits of Strengthened RES Policies (On Average 2006-2020, p.a.)



Green-X Model calculations on MW installations by Fraunhofer / TU Wien.
Key assumptions based on PRIMES & FORRES 2020
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VestasOnline™ SCADA: The Key To Information

The information flow in the VestasOnline system

